

Lincoln County Power District No. 1

Pioche, Nevada

The regular meeting of the Board of Trustees of the Lincoln County Power District No. 1 (LCPD) was duly held in the office of the District at Caselton, Nevada on December 8, 2014 at 9:00 AM.

Notice of the meeting and agenda were posted at the following locations on December 2, 2014 in conformance with the Nevada Open Meeting Law: Lincoln County Courthouse, U.S. Post Office at Pioche, Lincoln County Telephone System Office, Lincoln County Power District Office, Panaca Market, and the U.S. Post Office at Panaca.

The agenda for this meeting is included at the end of these minutes for reference purposes and is a part of these minutes.

President John Christian called the meeting to order at 9:00 AM.

The following were present: President John Christian, Vice President Ed Wright, Board Members Bob Rollins, and Mike Fogliani, General Manager Dave Luttrell, Office Manager Garry McBride, Staff Engineer Kyle Donohue, Construction Manager John Condie, and Clerk Louise Carlson. Board member Lee Mathews was absent.

A. Conformance to the Nevada Open Meeting Law: Dave Luttrell stated that the District had complied with the requirements of the Nevada Open Meeting Law.

B. Public Comments: There were no public comments.

C. Review and act upon the minutes of meetings held on October 13, 2014: (Possible Action) Ed Wright made a motion to approve the minutes as written. Mike Fogliani seconded the motion. The motion passed by unanimous vote.

D. Selection of a Vendor to supply a Fully Integrated Utility Software System: (Possible Action) Dave Luttrell informed the Board that five companies had been investigated by staff. From preliminary review of the vendor's software products and references, three of the five vendors were invited by the District to provide two day presentations to staff on their software and to submit detailed proposals. Those vendors were PCS, NISC and Daffron. He discussed staff review of these firms based on software functionality first, then support and service, number of updates provided from each vendor per year, the way the updates are handled, integration of software modules, and type of companies. Then Dave distributed cost evaluations of the final two vendors, PCS and NISC. The Board discussed at length hosted versus non-hosted options, advantages and disadvantages of each, the amount of memory that will need to be added for either system, the way the system is budgeted, current payments to Cogsdale and the amount we currently pay for bill print. Mike Fogliani made a motion to select the NISC vendor to supply a fully integrated utility software system. Bob Rollins seconded the motion. The motion passed by a unanimous vote.

E. 12 Year Capital Improvement Plan and 2015 Capital Budget: (Possible Action) Dave Luttrell confirmed that everyone had a copy of the Capital Improvement Plan and the 2015 Capital Budget. He explained that they were only approving the 2015 Budget, the 12 Year plan was just to show what direction staff is heading. Dave went through the budget line by line identifying all items that had changed from the 12 Year plan in 2014. After some extensive discussion about mobile equipment, the mainline replacement project, Panaca underground conversion, and the solar project, the Board discussed the overall spending for 2015. Ed Wright made a motion to approve the 2015 Capital Budget. Mike Fogliani seconded the motion. The motion passed by a unanimous vote.

F. General Manager's Report: (Discussion) Dave Luttrell discussed the following with the Board:

- A service request from Steven Klomp regarding the Advanced Pozzolan location in Caselton.
- The Union Pacific Railroad (UPRR) contract negotiations and current difficulty resolving some of the provisions.
- Federated insurance review and their recommendations concerning fire liability.
- National Rural Electric Cooperative Association (NRECA) audit with all good results.
- A donation request from Lincoln County Regional Development.

G. Construction and Maintenance Manager's Report: (Discussion) John Condie discussed the following with the Board:

- Tree trimming and replaced 11 poles in Gold Springs and Eagle Valley.
- Replaced a cross arm on the Mainline and at the Y Service Station in Panaca.
- The Mainline, Rachel, and Penoyer Farms are all converted to radio meters.
- Planned an outage in Tempiute to overhaul the telephone location.
- Worked on the construction of the shed to house the cross arms and equipment.

H. Engineering and Operations Report: (Discussion) Pat Gloeckner discussed the following with the Board:
In Operations:

- Attended the software demonstrations.
- Reformatted Louise's computer.
- Helped Alamo Power District (APD) setup and get started using SCADA, and working on relay upgrades at the Alamo North substation.
- Attended a class at Overton Power District (OPD) on SEL protection and communication.
- Helped to install new cross arms at the Eagle Valley substation.
- Disconnected the Evergreen Environmental location.
- In the process of collecting oil samples from our transformers.
- Automated the Tempiute meters.

In Engineering:

- Designing the UPRR cable project and service locations at Acoma, Barclay and Crestline.
- Designing the Mainline replacement project.

I. Financial Reports: (Discussion) Missy Cheeney passed out month end reports for 11/30/2014. The Board discussed the reports.

J. Director's Comments: (Discussion) Ed Wright asked about the status of Type II in Caselton, and stated the John Christian had been a key person here at the Power District and will be greatly missed. John Christian stated that it was a pleasure to be part of this organization.

K. Future Agenda Items: (Discussion) Ed Wright stated the need to re-establish the benefits committee.

L. Public Comment: There were no public comments.

M. Adjournment: Mike Fogliani made a motion to adjourn the meeting. Ed Wright seconded the motion. The motion passed by unanimous vote.

Meeting adjourned at 11:05 AM.

Ed Wright, Vice President

Attest:

Dave Luttrell – Secretary