

Lincoln County Power District No. 1

Pioche, Nevada

The regular meeting of the Board of Trustees of the Lincoln County Power District No. 1 (LCPD or District) was duly held in the office of the District at Caselton, Nevada on July 11, 2016 at 9:00 AM.

Notice of the meeting and agenda were posted at the following locations on July 5, 2016 in conformance with the Nevada Open Meeting Law: Lincoln County Courthouse, U.S. Post Office at Pioche, Lincoln County Telephone System Office, Lincoln County Power District Office, Panaca Market, and the U.S. Post Office at Panaca.

The agenda for this meeting is included at the end of these minutes for reference purposes and is a part of these minutes.

President Ed Wright called the meeting to order at 9:00 AM.

The following were present: President Ed Wright, Board Members Bob Rollins and Dylan Frehner; General Manager Dave Luttrell, Administrative Manager Garry McBride, Engineer Kyle Donohue, and Clerk Marisa Phillips; Haylee Zierow, from this year's Youth Tour and her parents, Melissa Zierow, and Jake Zierow. Vice President Lee Mathews, Board Member Mike Fogliani, and Construction Manager John Condie were absent.

A. Conformance to the Nevada Open Meeting Law: Dave Luttrell stated that the District had complied with the requirements of the Nevada Open Meeting Law.

B. Public Comments: Haylee Zierow discussed her Youth Tour trip to Washington D.C. with the Board members, and thanked the Board for allowing her to attend.

C. Minutes of Meeting Held on June 13, 2016: Bob Rollins made a motion to approve the minutes. Dylan Frehner seconded the motion. The motion passed by unanimous vote.

D. Review and act on 2016 Voting Delegates for NRECA (Possible Action): Dave Luttrell informed the Board that we generally do not participate in the regional or the annual National Rural Electric Cooperatives Association (NRECA) meetings. These meetings are used to develop the positions and policies that guide NRECA's political agenda for the year. This year, the Nevada Rural Electric Association (NREA) is hosting the NRECA Region 9 meeting, and is urging us to attend October 4 through 6th in Reno, in order to show full Nevada membership support. Whomever we send must be an authorized voting delegate to represent this Board. Dave mentioned that in addition to the NRECA Region 9 meeting, NREA will hold its an annual meeting in Las Vegas, on September 28 through 30th of 2016. At this meeting NREA brings in guest speakers to discuss topics of interest to the rural utility industry, and will do some fundraising. The cost to attend the NREA meeting is \$25.00 and the NRECA meeting is \$435.00. Ed Wright

stated that he could attend the NREA meeting, but would not be able to attend the NRECA meeting. Bob Rollins stated that he also could attend the NREA meeting, but would not be able to attend the NRECA meeting. Dave stated that Garry, Kyle, and he would be attending the NREA meeting. Dylan Frehner stated that he would be interested in attending the NRECA meeting in Reno, NV. Bob Rollins made a motion to designate Dylan Frehner as the voting delegate at the NRECA meeting. Ed Wright seconded the motion. The motion passed by unanimous vote.

E. General Manager's Report (Discussion): Dave Luttrell discussed the following with the Board:

- Received the new pole trailer. We have a job in the Rachel area and this new pole trailer is going to make hauling poles down there easier.
- Pioche has a report from their accountant regarding the impact of the possible transfer to the electric utility to the Power District on their agenda tomorrow. Dave will be attending the meeting.
- Received a letter from Colorado River Commission on Thursday. One of their contractors, American Pacific Corporation, is releasing their hydropower allocations. CRC will do a one-year allocation. My initial reaction is to apply for allocations for both Salt Lake City and Hoover. We may not receive an allocation from Hoover because the allocation would be more than what we require. Salt Lake City fits better and applying for this will diversify our portfolio.
- Been working with various other utility companies about mutual aid agreements. For the most part, we have been using informal agreements. The current situation in Overton indicates that it is time to start formalizing these agreements.
- Regarding the electrification of the highway, we have been talking to customers to get their input on the project. It would cost an estimated \$60,000 to build each charging station. We have been talking to the Governor's office about them paying \$40,000 for each station. They are considering our proposal.
- The audit is going well. Wayne will be in the office today.
- Handed out a graph showing the largest customers. The largest customer was Alamo Power District then followed the City of Caliente, and Pioche Public Utilities.
- Coyote Springs is becoming a reality again. Been working with them and Kyle on estimates and getting additional buildings energized. Working on estimate for power to the wastewater treatment plant. Meeting with them later this week to discuss whether we are going to set up permanent or temporary power. According to CSI, model homes will be started next year. Ed Wright asked if they were going to build the model homes through their company or if they were going to hire contractors. Dave said that CSI is working to get their infrastructure started and to attract builders and contractors.

F. Construction and Maintenance Manager's Report (Discussion): Dave Luttrell discussed the following with the Board:

- The Meadow Valley Line Project has been our focus.
- Completed a few other smaller projects.

G. Engineering and Operations Report (Discussion): Kyle Donohue discussed the following with the Board:

IN ENGINEERING...

- Giving estimates on Coyote Springs' Water Treatment Plant and their Waste and Water Treatment Plant.
- Received a call from a woman who wants to start developing on the Lincoln side of Mesquite.
- We are about halfway through the Meadow Valley Line project.
- All of the panels and inverters have arrived for phase II of the solar project.
- Currently working on getting the mapping into the system through Mapwise.
- Materials are being purchased for a 3 to 4 mile section in Delamar on the mainline project.
- Did pole testing in Rachel.
- Kyle asked that if people in the community are talking about getting HVAC rebates, to remind them that the standards for the rebates have changed and that they will need to make sure that their new system meets those standards.

IN OPERATIONS...

- Spent some time in Mesquite working on the control room HVAC system.
- Pat Gloeckner and Richard Wilson have been trouble shooting some problems that we have been having with breaker failure relays. We expect that over the next few months we will have to change out relay control boards in other breakers with the same problem. We currently have five of these breakers in the Prince substation.
- Overton put a security system as well as LED lighting in the Tortoise substation. We helped purchase equipment and install some of the LEDs.
- Worked on installing a radio communication for the town of Pioche for their SCADA system.
- Been working on programming computers and other pieces of equipment.

H. Financial Report (Discussion): Board members reviewed the month end reports for May 2016. There was some discussion about the auditors and if the new system was going to be more beneficial for them. Missy stated that this year was going to be a learning curve, but after we are more familiar with this system, things should be much easier.

I. Director's Comments (Discussion): There were no Director's comments.

J. Future Agenda Items (Discussion): There were no future agenda items.

K. Public Comment: There were no public comments.

L. Adjournment: The meeting adjourned at 10:20 AM.

Ed Wright, President

Attest:

David Luttrell – Secretary